

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

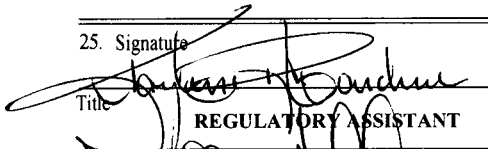
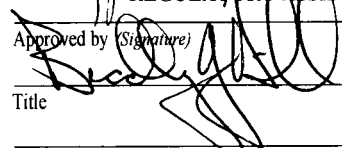
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1226-11	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-30430	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2479 FSL 1942 FWL NE/SW 40.0050044 LAT 109.409661 LON 635714X 40-050105 At proposed prod. zone SAME 4434714 - 109.409012		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 50 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 11, T9S, R22E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1943		12. County or Parish UINTAH	
16. No. of acres in lease 2558		13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640		17. Spacing Unit dedicated to this well	
19. Proposed Depth 9675		20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4773 GL		23. Estimated duration 45 DAYS	
22. Approximate date work will start*			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 07/31/2006
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 08-14-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

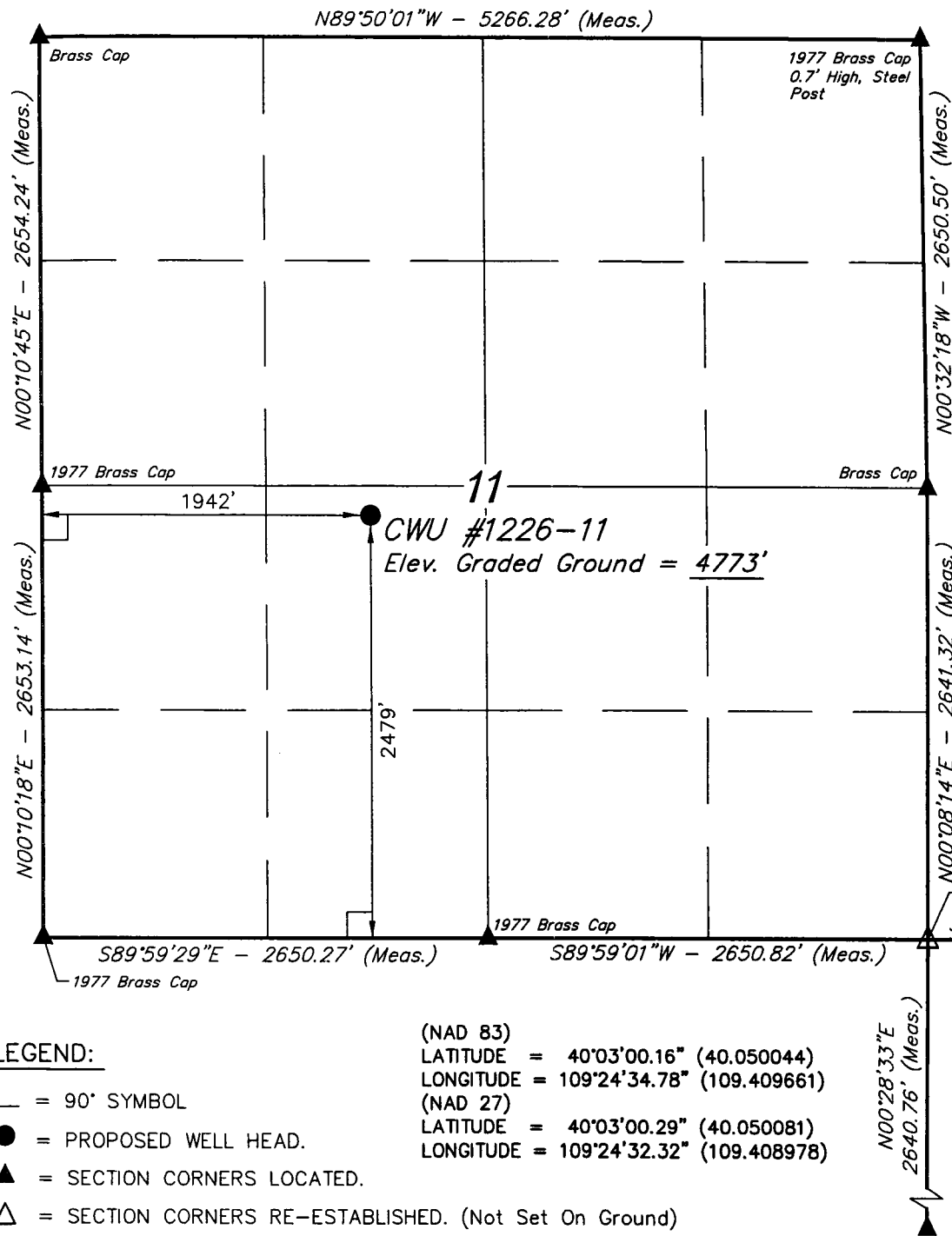
Federal Approval of this
Action is Necessary

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AUG 01 2006

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

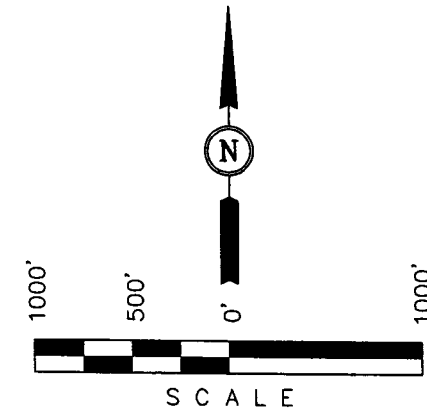
Well location, CWU #1226-11, located as shown in the NE 1/4 SW 1/4 of Section 11, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

S 1/4 Sec. 12
1977 Brass Cap 0.7' High, Loose Stones

NO. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-09-06	DATE DRAWN: 06-10-06
PARTY B.J. D.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1226-11 NE/SW, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,916'
Wasatch	4,894'
North Horn	6,776'
Island	7,040'
KMV Price River	7,369'
KMV Price River Middle	8,216'
KMV Price River Lower	8,957'
Sego	9,454'

Estimated TD: **9,675' or 200'± below Sego top**

Anticipated BHP: 5,285 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1226-11 **NE/SW, SEC. 11, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1226-11 **NE/SW, SEC. 11, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **150 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **890 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1226-11
NE/SW, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

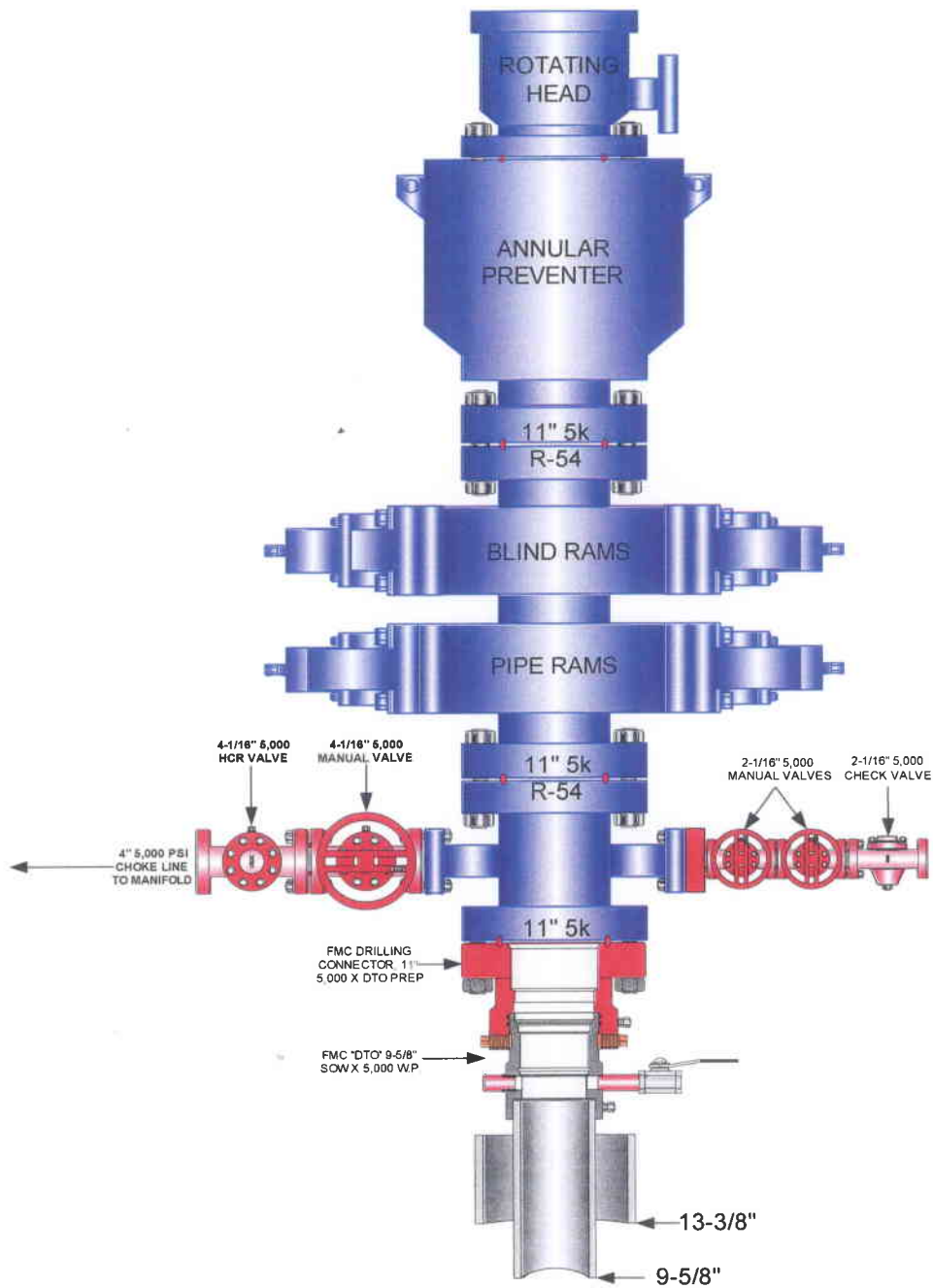
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

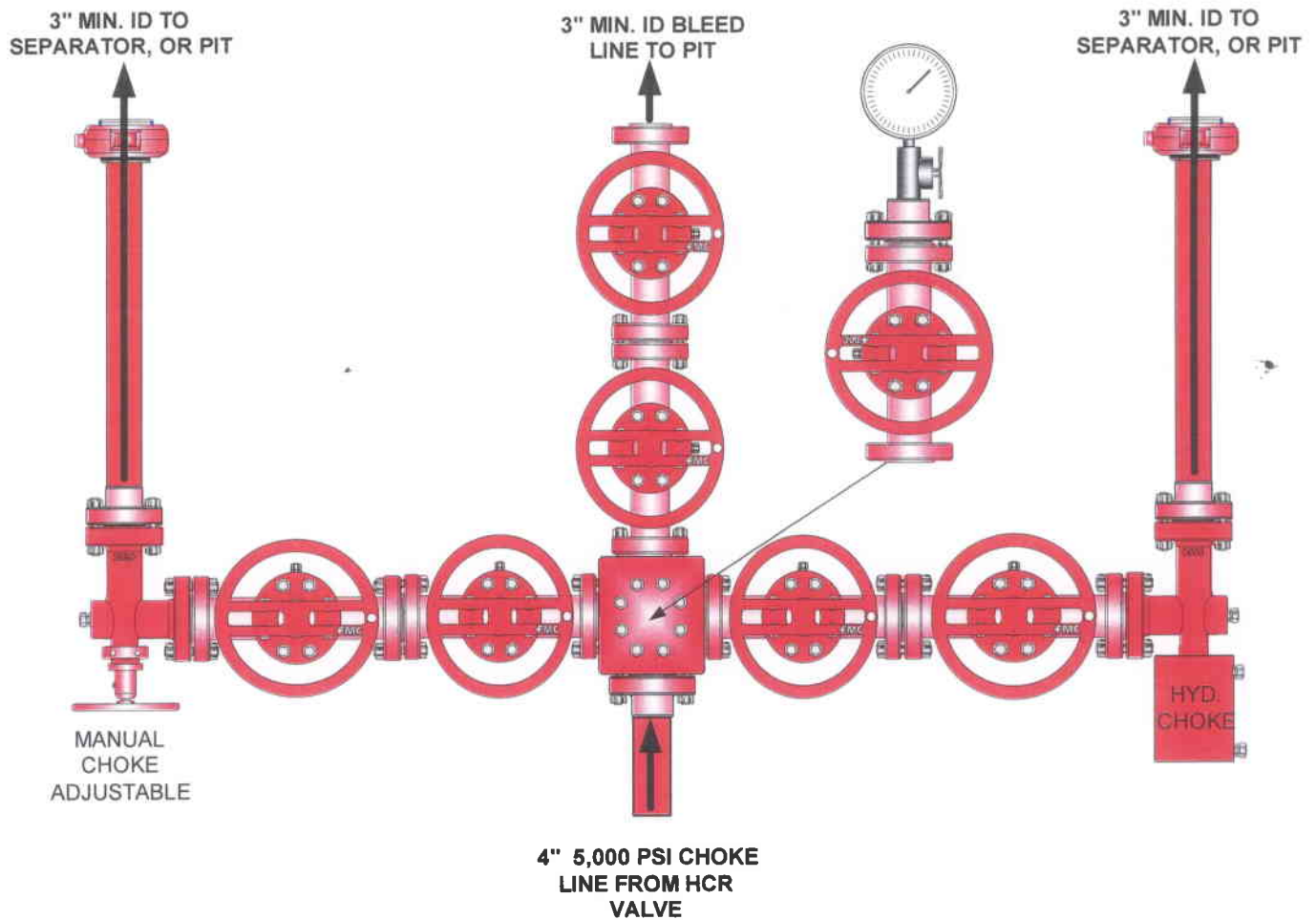
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1226-11
NESW, Section 11, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The pipeline is approximately 1413' with a 40-foot right-of-way, disturbing 1.30 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.14 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1413' x 40'. The proposed pipeline leaves the western edge of the well pad proceeding in a easterly direction for an approximate distance of 1413' tying into an existing pipeline in the NWSE of Section 11, T9S, R22E (Lease U-0281). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hy Crested Wheat Grass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy-Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 6/29/2006 by Montgomery Archaeological Consultants. A Paleontology survey will be conducted and submitted by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1226-11 Well, located in the NESW, of Section 11, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 31, 2006
Date


Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1226-11
NESW, Sec. 11, T9S, R22E
U-0281

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #1226-11

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 13 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: B.C.

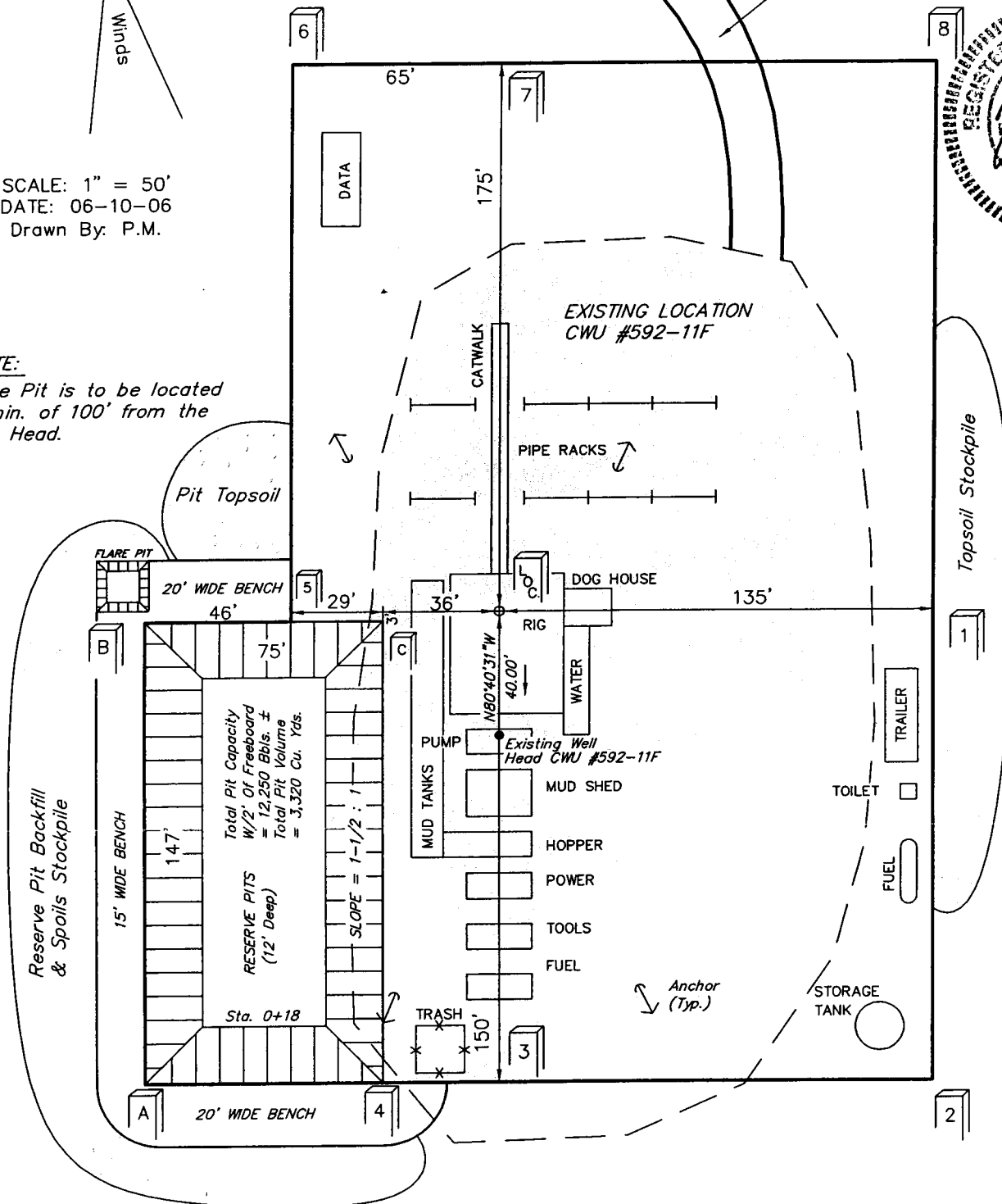
REVISED: 00-00-00

FIGURE #1

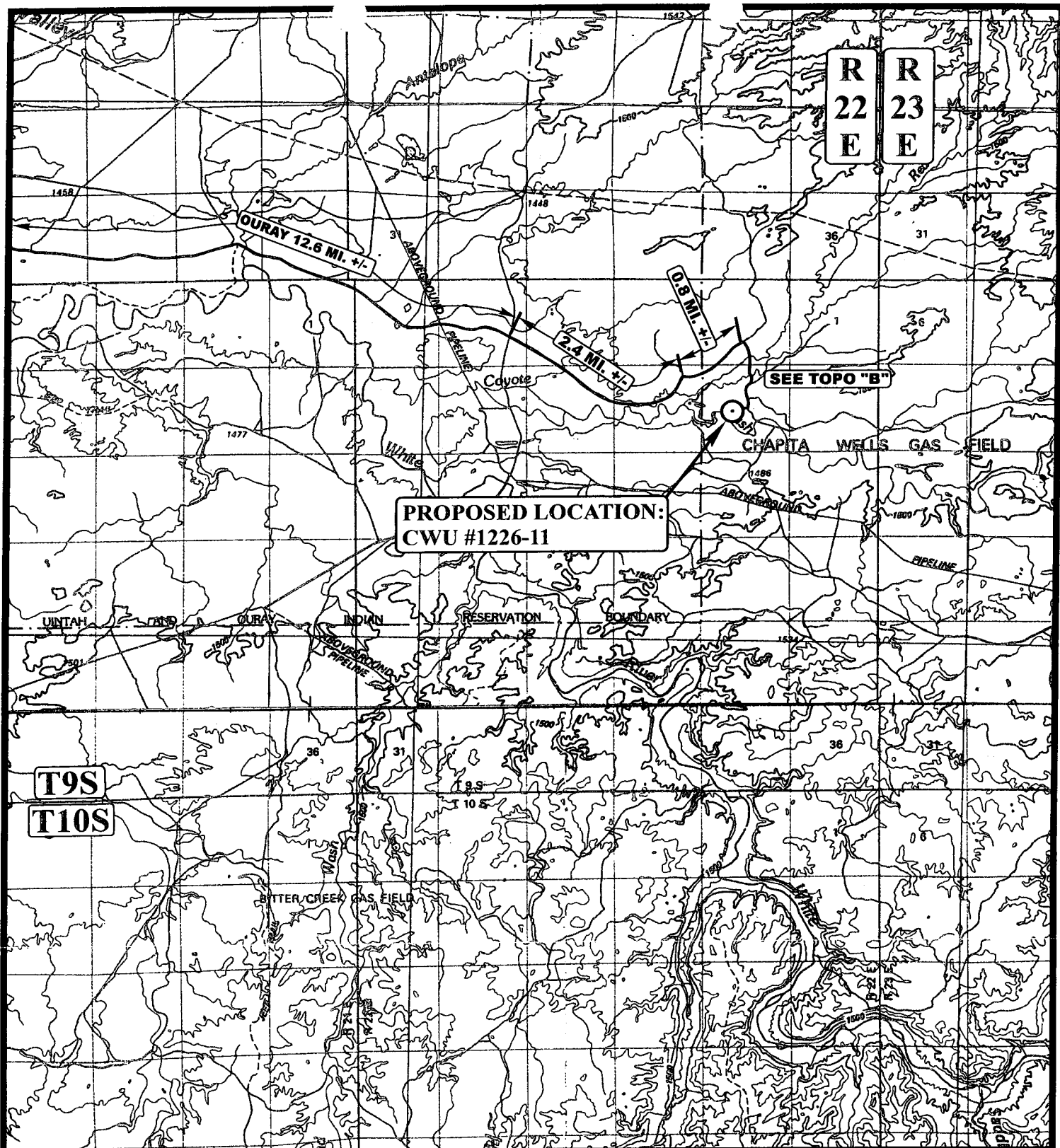
CWU #1226-11

2479' FSL 1942' FWL

Flare Pit is to be located
a min. of 100' from the
Well Head.



85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1226-11

SECTION 11, T9S, R22E, S.L.B.&M.

2479' FSL 1942' FWL



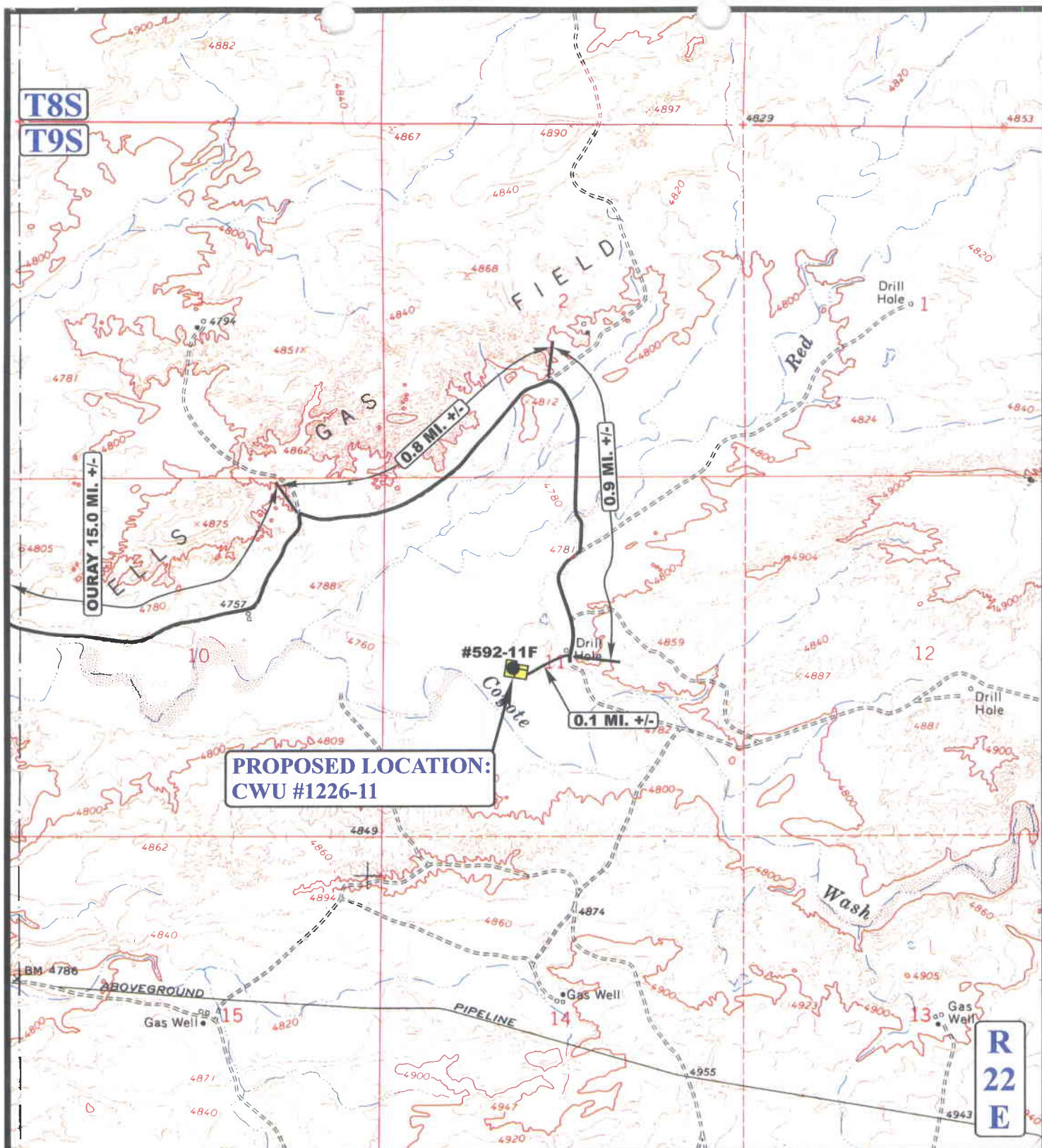
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC
MAP

06	13	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813



EOG RESOURCES, INC.

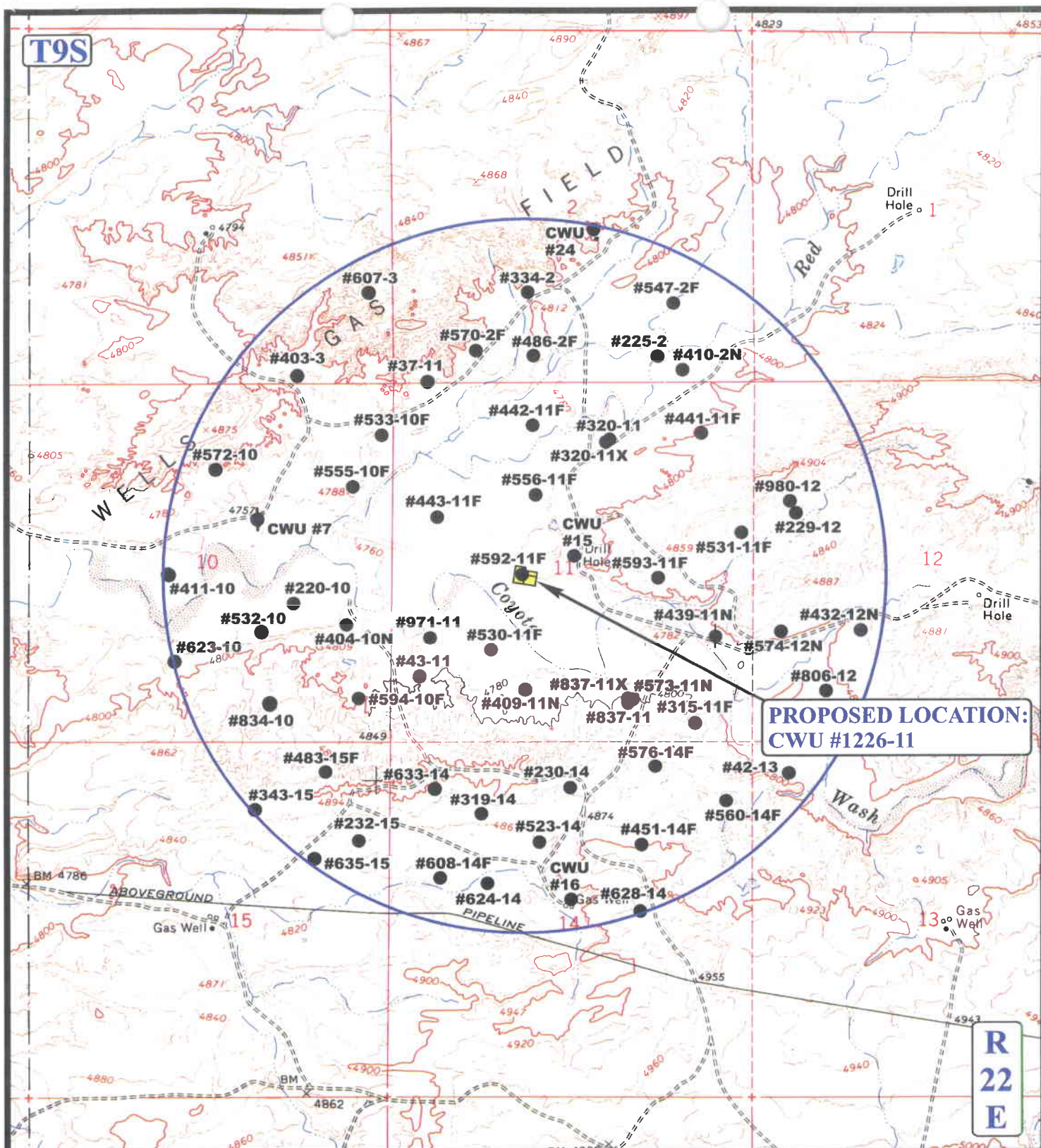
CWU #1226-11
SECTION 11, T9S, R22E, S.L.B.&M.
2479' FSL 1942' FWL

TOPOGRAPHIC
MAP

06 **13** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1226-11
SECTION 11, T9S, R22E, S.L.B.&M.
2479' FSL 1942' FWL



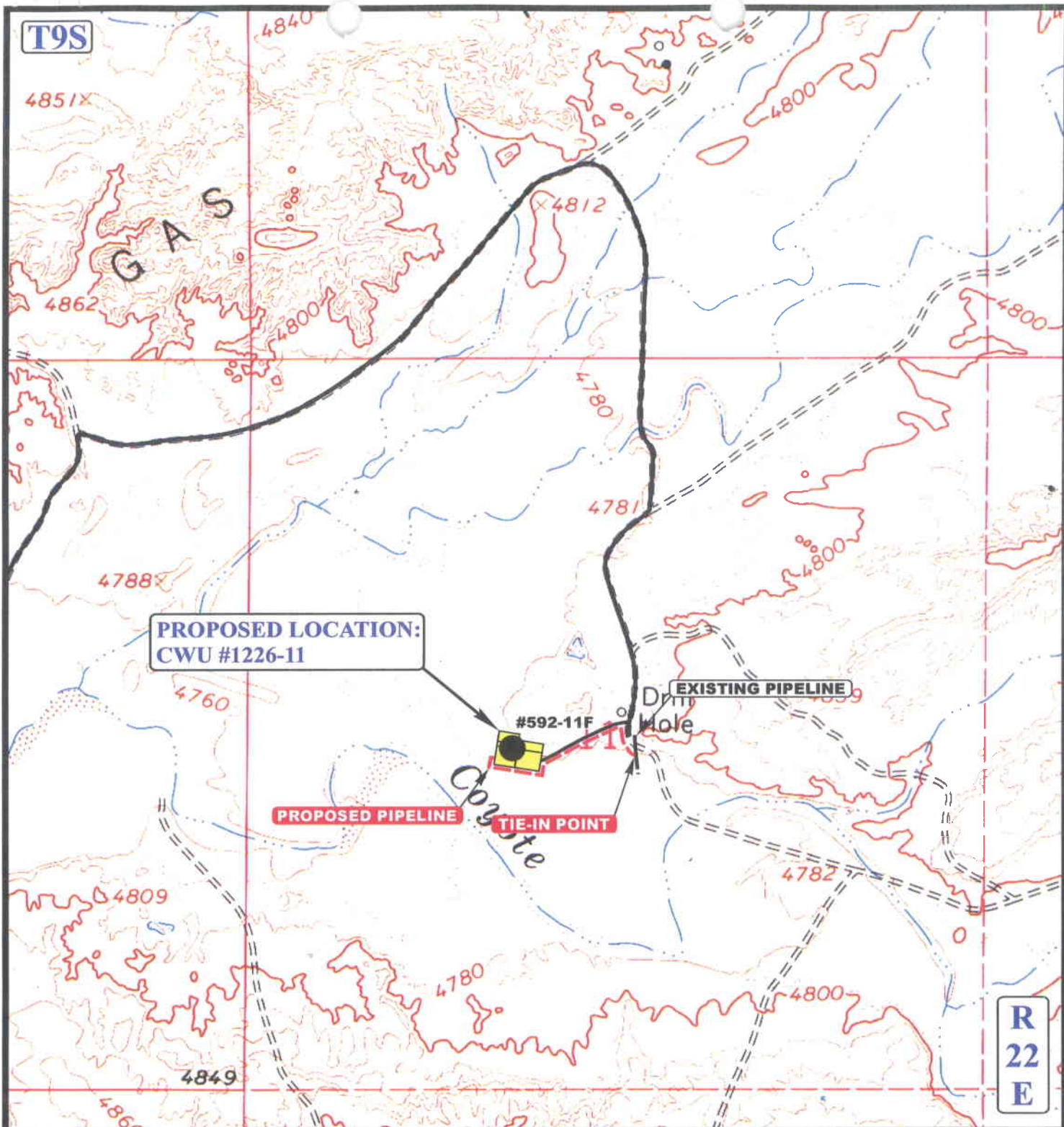
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 13 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,413' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1226-11
SECTION 11, T9S, R22E, S.L.B.&M.
2479' FSL 1942' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

06 13 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/02/2006

API NO. ASSIGNED: 43-047-38430

WELL NAME: CWU 1226-11

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 11 090S 220E

SURFACE: 2479 FSL 1942 FWL

BOTTOM: 2479 FSL 1942 FWL

COUNTY: UINTAH

LATITUDE: 40.05011 LONGITUDE: -109.4090

UTM SURF EASTINGS: 635714 NORTHINGS: 4434321

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-99
Siting: Suspends Lease if Drilling
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- OIL SHALE

T9S R22E

CWU 630-2

CWU 410-2N

CWU 486-2F

CWU 570-2

CWU 442-11F

CWU 320-11

CWU 444-11F

CWU 320-11X (RIG-SKID)

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

CWU 556-11F

BHL
556-11F

CWU 632-11

CWU 443-11F

CWU 1225-11

CWU 531-11F

BHL
531-11F

CWU 592-11F

CWU 15

CWU 1226-11

CWU 593-11F

CWU 574-12N

CWU 574-12N
CWU 975-12

CWU 971-11

CWU 439-11N

CWU 530-11F

CWU 43-11

CWU 836-11

CWU 409-11N

CWU 837-11

CWU 573-11N

BHL
573-11N
CWU 837-11X (RIGSKID)

CWU 315-11F

BHL
315-11F

CWU 576-14F

BHL
576-14F

CWU 230-14

CWU 633-14

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 11 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 09-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 10, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38409 CWU 1223-01 Sec 01 T09S R22E 2146 FSL 1926 FEL		
43-047-38427 CWU 1248-01 Sec 01 T09S R22E 0482 FNL 0757 FWL		
43-047-38428 CWU 1222-01 Sec 01 T09S R22E 0748 FNL 0594 FEL		
43-047-38430 CWU 1226-11 Sec 11 T09S R22E 2479 FSL 1942 FWL		
43-047-38426 CWU 1225-11 Sec 11 T09S R22E 1991 FNL 0689 FWL		

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-10-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 14, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1226-11 Well, 2479' FSL, 1942' FWL, NE SW, Sec. 11,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38430.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1226-11
API Number: 43-047-38430
Lease: U-0281

Location: NE SW **Sec.** 11 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 02 2006


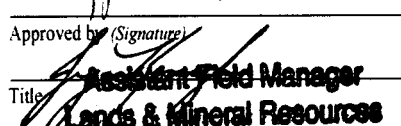
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1226-11
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38430
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2479 FSL 1942 FWL NE/SW 40.0050044 LAT 109.409661 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 11, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1943	16. No. of acres in lease 2558	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640	19. Proposed Depth 9675	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4773 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 07/31/2006
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) Jenny Kewick	Date 4-10-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

APR 24 2007

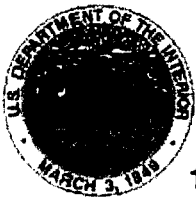
DIV. OF OIL, GAS & MINING

UDDGM

NOTICE OF APPROVAL

07BM5158A

CONDITIONS OF APPROVAL ATTACHED

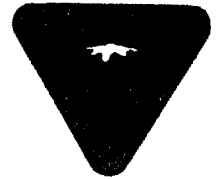


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: CWU 1226-11
API No: 43-047- 38430

Location: NESW, Sec. 11, T9S, R22E
Lease No: UTU- 0281
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific Conditions of Approval

- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- This location is on an existing well site so there would be no buried pipeline

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1226-11

API No: 43-047-38430 Lease Type: Federal

Section 11 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 7-3-07

Time 9:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-3-07 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,479' FSL & 1,942' FWL (NESW)
Sec. 11-T9S-R22E 40.050044 LAT 109.409661 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1226-11

9. API Well No.

43-047-38430

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/3/2007.

RECEIVED
JUL 09 2007

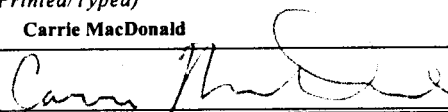
DIV. OF OIL, GAS & MINERALS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,479' FSL & 1,942' FWL (NESW)
Sec. 11-T9S-R22E 40.050044 LAT 109.409661 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1226-11

9. API Well No.
43-047-38430

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUL 09 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Date

07/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38430	CHAPITA WELLS UNIT 1226-11	NESW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16231	7/3/2007	7/23/07		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-013-33202	PETE'S WASH 14-24GR	NWNW	24	10S	16E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16232	7/4/2007	7/23/07		
Comments: <u>WSTC</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37607	CHAPITA WELLS UNIT 1040-10	SWSW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	13650	7/4/2007	7/23/07		
Comments: <u>PRRV = MVRD</u>						

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JUL 09 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING
Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

Title

7/6/2007

Date

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1226-11

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-38430

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2479' FSL & 1942' FWL (NESW)
Sec. 11-T9S-R22E 40.050044 LAT 109.409661 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion activity has occurred since TD on 11/26/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

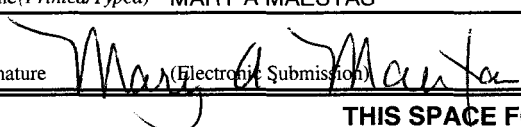
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1226-11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T9S R22E NESW 2479FSL 1942FWL 40.05004 N Lat, 109.40966 W Lon		9. API Well No. 43-047-38430
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/11/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57999 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
JAN 17 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-14-2008

Well Name	CWU 1226-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38430	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-17-2007	Class Date	
Tax Credit	N	TVD / MD	9,675/ 9,675	Property #	059159
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,789/ 4,773				
Location	Section 11, T9S, R22E, NESW, 2479 FSL & 1942 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	304031	AFE Total	1,943,400	DHC / CWC	1,010,500/ 932,900
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	08-24-2006
08-24-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2479' FSL & 1942' FWL (NE/SW)
			SECTION 11, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.050044, LONG 109.409661 (NAD 83)
			LAT 40.050081, LONG 109.408978 (NAD 27)
			ENSIGN RIG #72
			OBJECTIVE: 9675' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4773' NAT GL, 4773' PREP GL, 4789' KB (16')
			EOG WI 100%, NRI 82.25%

07-06-2007 **Reported By** KAYLENE GARDNER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 7/3/2007 @ 9:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED RACHEAL MEDINA W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/3/2007 @ 8:15 AM.

10-12-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION TODAY.

10-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

10-17-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

10-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

10-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE SATURDAY.

10-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

10-31-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$213,082	Completion	\$0	Daily Total	\$213,082
Cum Costs: Drilling	\$251,082	Completion	\$0	Well Total	\$251,082
MD	2,539	TVD	2,539	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 10/22/2007. DRILLED 12-1/4" HOLE TO 2570' GL. ENCOUNTERED WATER @ 23' WHILE DRILLING CONDUCTOR. RAN 59 JTS (2523.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2539' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/192.1 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 8:13 AM, 10/25/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 47 BBLS INTO LEAD CEMENT. CIRCULATED APPROXIMATELY 18 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLS CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/24/2007 @ 11:00 AM.

11-15-2007		Reported By		GARY CONDER							
Daily Costs: Drilling		\$22,017		Completion		\$0		Daily Total		\$22,017	
Cum Costs: Drilling		\$273,099		Completion		\$0		Well Total		\$273,099	
MD	2,539	TVD	2,539	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RIGGING UP											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	HELD A SAFETY MEETING WITH RIG CREWS AND TRUCKING CO.								
06:30	06:00	23.5	RIG DOWN WITH TRUCKS AND MOVE TO NEW LOCATION, RIG UP, RELEASED THE TRUCKS AT 17:30 HRS., BROKE TOWER AND CONTINUE RIGGING UP WITH HANDS. CHANGED OUT THE #1 PUMP AND HOUSE, FABRICATE NEW CHARGE PUMP LINE.								
FUEL - 37" = 4242 GALS. / USED - 148 GALS. / BOILER - 8 HRS.											
CREWS FULL - DAYS 5 MEN, NIGHTS - 5 MEN.											
NO ACCIDENTS OR INCIDENTS REPORTED.											
S/M - RIGGING UP WITH TRUCKS.											
FORMATION - WASATCH.											
ALERTED BLM OF SPUD DATE AND TIME 11/15/2007, BLM CONTACT MICHAEL LEE.											
ALERTED UDOGM OF SPUD DATE AND TIME 11/15/2007, UDOGM CONTACT CAROL DANIELS.											
MOVED THE RIG FROM THE CHAPITA WELLS UNIT #1225-11 TO THE CHAPITA WELLS UNIT #1226-11, .80 MILES.											

11-16-2007		Reported By		GARY CONDER							
Daily Costs: Drilling		\$22,017		Completion		\$0		Daily Total		\$22,017	
Cum Costs: Drilling		\$295,116		Completion		\$0		Well Total		\$295,116	
MD	2,539	TVD	2,539	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RIGGING UP											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	HELD A SAFETY MEETING WITH RIG CREWS AND TRUCKING CO.
06:30	06:00	23.5	RIG DOWN WITH TRUCKS AND MOVE TO NEW LOCATION, RIG UP, RELEASED THE TRUCKS AT 17:30 HRS., BROKE TOWER AND CONTINUE RIGGING UP WITH HANDS. CHANGED OUT THE #1 PUMP AND HOUSE, FABRICATE NEW CHARGE PUMP LINE. FUEL - 37" = 4242 GALS. / USED - 148 GALS. / BOILER - 8 HRS. CREWS FULL - DAYS 5 MEN, NIGHTS - 5 MEN. NO ACCIDENTS OR INCIDENTS REPORTED. S/M - RIGGING UP WITH TRUCKS. FORMATION - WASATCH. ALERTED BLM OF SPUD DATE AND TIME 11/15/2007, BLM CONTACT MICHAEL LEE. ALERTED UDOGM OF SPUD DATE AND TIME 11/15/2007, UDOGM CONTACT CAROL DANIELS. MOVED THE RIG FROM THE CHAPITA WELLS UNIT #1225-11 TO THE CHAPITA WELLS UNIT #1226-11, .80 MILES.

11-17-2007 Reported By GARY CONDER

Daily Costs: Drilling	\$32,202	Completion	\$0	Daily Total	\$32,202
Cum Costs: Drilling	\$327,318	Completion	\$0	Well Total	\$327,318

MD	2,539	TVD	2,539	Progress	0	Days	0	MW	8.4	Visc	28.0
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Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING OUT SHOE JT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG UP, DERRICK IN THE AIR @ 09:00 HRS, RIG UP ROTARY TOOLS.
12:00	16:30	4.5	NIPPLE UP BOP's AND FLARE LINES. ""RIG ON DAY RATE @ 12:00 HRS 11/16/07.""
16:30	21:30	5.0	TEST BOPS, CHOKE MANIFOLD AND FLOOR VALVES TO 250 PSI LOW AND 5000 PSI HIGH, TEST THE ANNULAR AT 250 PSI LOW AND 2500 PSI HIGH, ALL TESTS 10 MINUTES. INSTALLED WEAR BUSHING.
21:30	22:30	1.0	HELD A SAFETY MEETING WITH CREWS AND RIGGED UP LAY DOWN TRUCK.
22:30	23:30	1.0	PICK UP DRILLING TOOLS AND BHA.
23:30	02:00	2.5	PICK UP DRILL PIPE, TAGGED CEMENT @ 2530'.
02:00	04:00	2.0	RIG DOWN LAYDOWN TRUCK, PICKUP & MAKE UP KELLY CONNECTIONS, PICKUP & INSTALL ROTATING HEAD RUBBER.
04:00	04:30	0.5	TIGHTEN AND GREASE WASH PIPE PACKING.
04:30	05:00	0.5	SERVICE RIG.
05:00	06:00	1.0	DRILL CEMENT/FLOAT EQUIPMENT AND 10' OF NEW HOLE FOR FIT TEST. FUEL - 31" = 3784 GALS. / USED - 458 GALS. / BOILER 24 HRS. CREWS FULL - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED. S/M - RIGGING UP, PRESSURE TESTING BOP EQUIP. FORMATION: GREEN RIVER. MUD LOGGER: JODY HALEY. ON LOCATION 11/16/2007. RIG ON DAY WORK 11/16/2007 @ 12:00 HRS. NIPPLE UP @ 12:00 HRS. TRUCKS RELEASED 11/15/2007 @ 17:30 HRS. ESTIMATED RIG MOVE TIME - 11.5 HRS.

11-18-2007 Reported By GARY CONDER

Daily Costs: Drilling	\$27,743	Completion	\$0	Daily Total	\$27,743
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Cum Costs: Drilling	\$355,061	Completion	\$0	Well Total	\$355,061
MD	3,712	TVD	3,712	Progress	1,163
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CEMENT/FLOAT EQUIP AND 10' OF NEW HOLE, SPOT A HIGH VIS PILL ON BOTTOM.
07:00	07:30	0.5	PERFORMED A FIT TEST @ 2550', PMW 8.4 PPG. @ 278 PSI = 10.5 PPG EMW.
07:30	09:00	1.5	DRILLED F/2550' TO/2629, 79' / 52.6 FPH., 60 ROT. RPM + 66 MTR. RPM, WOB 12/15K, 412 GPM., PP 885 PSI.
09:00	09:30	0.5	WIRELINE SURVEY @ 2555' (MISRUN).
09:30	10:00	0.5	DRILLED F/2629' TO/2660', 31' / 62 FPH, 60 ROT. RPM / 66 MTR. RPM, WOB 12/15K, 412 GPM, PP 885 GPM., 8.4 WT., 28 VIS.
10:00	10:30	0.5	WIRELINE SURVEY @ 2582' / 6.5 DEG.
10:30	15:00	4.5	DRILLED F/2660' TO/2907', 247' / 54.8 FPH, 60 ROT. RPM / 66 MTR. RPM, WOB 15/18K, 412 GPM., PP 950 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	20:00	4.5	DRILLED F/2907' TO/3155, 248' / 55.1 FPH, 60 ROT. RPM / 66 MTR. RPM, WOB 15/18K, 412 GPM., PP 950 PSI.
20:00	22:30	2.5	WIRELINE SURVEY @ 3077' / 3 DEG.
22:30	06:00	7.5	DRILLED F3155' TO/3712', 557' / 74.3 FPH, 45 ROT. RPM / 66 MTR. RPM, WOB 15/18K, 412 GPM., PP 1185 PSI.
SPUD 11/17/2007 @ 07:30 HRS. / HOLE SIZE - 7 7/8".			
FUEL - 28" = 2896 GALS. / USED - 888 GALS. / BOILER - 24 HRS.			
CREWS FULL - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.			
S/M - MAKING CONNECTIONS, HOUSE KEEPING / JSA - 2.			
FORMATION: GREEN RIVER			
BG: 400U - 800U / CONN GAS: 1200U - 2500U, MAX GAS: 5028U @ 3155'.			
LITHOLOGY: SANDSTONE - 20%, SHALE - 50%, LIMESTONE - 30%.			
LOGGER: JODY HALEY / DATE ON: 11-16-2007			
BOP DRILLS: DAYS 3 MIN. TO STATIONS, NIGHTS 2 MIN. 30 SEC.			

06:00, 18.0 SPUD 7 7/8" HOLE AT 07:30 HRS, 11/17/07.

11-19-2007 Reported By GARY CONDER

Daily Costs: Drilling	\$55,878	Completion	\$0	Daily Total	\$55,878
Cum Costs: Drilling	\$410,940	Completion	\$0	Well Total	\$410,940
MD	5,180	TVD	5,180	Progress	1,468
Days	2	MW	9.7	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY @ 3634' / 2.25 DEG.
06:30	15:00	8.5	DRILLED F/3712' TO/4393, 681' / 80.1 FPH, 60 ROT. RPM / 66 MTR. RPM, WOB 15/18K, 412 GPM., PP 1365 PSI., MUD WT 9.4+, VIS 32.
15:00	15:30	0.5	SERVICE RIG.
15:30	21:30	6.0	DRILLED F/4393' TO/4765', 372', 62 / FPH, 50 ROT. RPM / 68 MTR. RPM, WOB 15/18K, 427 GPM., PP 1375 PSI.
21:30	22:00	0.5	SURVEY @ 4687' / 1.75 DEG.
22:00	23:00	1.0	DRILLED F/4765' TO/4825', 60', 60 / FPH, 50 ROT. RPM / 68 MTR. RPM, WOB 15/18K, 427 GPM., PP 1375 PSI.
23:00	23:30	0.5	EQUIPMENT REPAIR, TIGHTEN SWIVEL PACKING.
23:30	06:00	6.5	DRILLED F/4825' TO/5180', 355', 54.6 / FPH, 50 ROT. RPM / 68 MTR. RPM, WOB 15/18K, 427 GPM., PP 1400 PSI.

FUEL – 65" = 8603 GALS. / USED – 1144 GALS. / BOILER – 24 HRS.

CREWS FULL – DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M – HOUSE KEEPING, USE OF PRESSURE WASHER / JSA – 2.

MUD WT – 9.7 PPG.

FORMATION: WASATCH

BG: 150U – 300U / CONN GAS: 600U – 1000U, MAX GAS: 5828U @ 3713'.

LITHOLOGY: SANDSTONE – 30% , SHALE – 400%, LIMESTONE – 20%, RED SHALE 10%..

LOGGER: JODY HALEY / DATE ON: 11-16-2007

11-20-2007	Reported By		GARY CONDER						
Daily Costs: Drilling		\$32,380		Completion	\$0		Daily Total	\$32,380	
Cum Costs: Drilling		\$443,320		Completion	\$0		Well Total	\$443,320	
MD	6,485	TVD	6,485	Progress	1,305	Days	3	MW	10.1
								Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED F/5180' TO/5619', 439', 62.7 / FPH, 50 ROT. RPM / 68 MTR. RPM, WOB 15/20K, 427 GPM., PP 1600 PSI.
13:00	13:30	0.5	RIG REPAIR, REPAIR ROTARY CHAIN.
13:30	06:00	16.5	DRILLED F/5619' TO/ 6485', 866', 36.8 / FPH, 45 ROT. RPM / 66 MTR. RPM, WOB 15/20K, 427 GPM., PP 1725 PSI.

FUEL – 55" = 7073 GALS. / USED – 1530 GALS. / BOILER – 17 HRS.

CREWS FULL – DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M – PROPER SMOKING AREAS, HOISTING PERSONNEL / JSA – 2.

MUD WT – 10.1 PPG.

FORMATION: BUCK CANYON / TOP @ 6145'.

BG: 100U – 200U / CONN GAS: 250U – 500U, MAX GAS: 5444U @ 5819'.

LITHOLOGY: SANDSTONE – 50% , SHALE – 20%, RED SHALE 30%..

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF –

11-21-2007	Reported By		GARY CONDER						
Daily Costs: Drilling		\$93,412		Completion	\$0		Daily Total	\$93,412	
Cum Costs: Drilling		\$536,733		Completion	\$0		Well Total	\$536,733	
MD	7,410	TVD	7,410	Progress	925	Days	4	MW	10.5
								Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED F/6485' TO/6810', 325', 50.0 / FPH, 45 ROT. RPM / 66 MTR. RPM, WOB 18/20K, 427 GPM., PP 1775 PSI.
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN-O-MATIC, LOWER KELLY VALVE, IBOP AND TIW VALVES.
13:00	17:00	4.0	DRILLED F/6810' TO/ 6990', 180', 45 / FPH, 45 ROT. RPM / 66 MTR. RPM, WOB 18/20K, 427 GPM., PP 1775 PSI.
17:00	17:30	0.5	RIG REPAIR, REPAIR ROTARY CHAIN.
17:30	18:30	1.0	DRILLED F/6990' TO/ 7027', 37', 37 / FPH, 45 ROT. RPM / 66 MTR. RPM, WOB 18/20K, 369 GPM., PP 1500 PSI.
18:30	19:30	1.0	HOLE/MUD PROBLEMS, HOLE BECAME TIGHT DURING A CONNECTION, LAYED DOWN ONE JOINT AND WORKED THE PIPE TO BOTTOM, THE HOLE TOOK 90 BBLS OF FLUID @ 7020'. PUMPED A HIGH VIS LCM SWEEP AND REAMED PIPE TO BOTTOM AND CONTINUED DRILLING.
19:30	20:00	0.5	DRILLED F/7027' TO/7057', 37', 37 / FPH, 45 ROT. RPM / 66 MTR. RPM, WOB 18/20K, 369 GPM., PP 1500 PSI.
20:00	20:30	0.5	CIRCULATE SWEEP TO SURFACE AND MADE A CONNECTION.
20:30	06:00	9.5	DRILLED F/7057' TO/7410', 353', 37.1 / FPH, 48 ROT. RPM / 59 MTR. RPM, WOB 18/20K, 369 GPM., PP 1550 PSI.

LOST 90 BBLs. OF MUD TO THE HOLE @ 7020', INCREASED MUD WT TO 10.5 FOR TIGHT HOLE CONDITIONS AND ADDING LCM TO THE SYSTEM FOR LOSSES.

FUEL - 47" = 5810 GALS. / USED - 1163 GALS. / BOILER - 20 HRS.

CREWS - DAYS 4 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - REAMING TIGHT HOLE, HANDLING PIPE SPINNERS / JSA - 2.

MUD WT - 10.5 PPG, VIS - 36.

FORMATION: NORTH HORN / TOP @ 6883'.

BG: 50U - 120U / CONN GAS: 200U - 250U, MAX GAS: 4499U @ 7020'.

LITHOLOGY: SANDSTONE - 55%, SHALE - 30%, RED SHALE 15%..

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - .

BOP DRILLS: DAYS 2 MIN. 20 SECONDS TO STATIONS, NIGHTS 2 MINS. TO STATIONS.

06:00 18.0

11-22-2007 **Reported By** GARY CONDER

Daily Costs: Drilling \$32,068 **Completion** \$0 **Daily Total** \$32,068

Cum Costs: Drilling \$568,801 **Completion** \$0 **Well Total** \$568,801

MD 8,291 **TVD** 8,291 **Progress** 887 **Days** 5 **MW** 10.6 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 15:00 9.0 DRILLED F/7410' TO/7708', 298', 33.1' / FPH, 45 ROT. RPM / 64 MTR. RPM, WOB 18/20K, 401 GPM., PP 1650 PSI.

15:00 15:30 0.5 SERVICE RIG AND FUNCTION TEST CROWN-O-MATIC.

15:30 06:00 14.5 DRILLED F/7708' TO/ 8291', 583', 40.2' / FPH, 45 ROT. RPM / 64 MTR. RPM, WOB 18/20K, 401 GPM., PP 1650 PSI.

FUEL - 39" = 4552 GALS. / USED - 1238 GALS. / BOILER - 24 HRS.

CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - HANDLING PIPE SLIPS, REAMING / JSA - 2.

MUD WT - 10.6 PPG, VIS - 37.

FORMATION: PRICE RIVER MIDDLE / TOP @ 8240'.

BG: 200U - 800U / CONN GAS: 2000U - 3500U, MAX GAS: 7396U @ 8133'.

LITHOLOGY: SANDSTONE - 55%, SHALE - 35%, RED SHALE 5%, SILTSTONE 5%.

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - .

11-23-2007 **Reported By** GARY CONDER

Daily Costs: Drilling \$36,488 **Completion** \$0 **Daily Total** \$36,488

Cum Costs: Drilling \$605,290 **Completion** \$0 **Well Total** \$605,290

MD 8,646 **TVD** 8,646 **Progress** 356 **Days** 6 **MW** 10.6 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR NEW BIT / MUD MOTOR

Start End Hrs Activity Description

06:00 15:00 9.0 DRILLED F/8291' TO/8513', 222', 24.6' / FPH, 40 ROT. RPM / 63 MTR. RPM, WOB 18/25K, 396 GPM., PP 1650 PSI.

15:00 15:30 0.5 SERVICE RIG, CHECK CROWN-O-MATIC.

15:30 23:00 7.5 DRILLED F/8513' TO/8648', 133', 17.7' / FPH, 40 ROT. RPM / 63 MTR. RPM, WOB 18/25K, 396 GPM., PP 1650 PSI.

23:00 00:00 1.0 WORK HOLE TORQUE AND HIGH DEFERENTIAL PRESSURES.

00:00 01:30 1.5 CIRCULATE MIX AND PUMP PILL..

01:30 02:00 0.5 SURVEY @ 8630'.

02:00 04:00 2.0 TRIP OUT, HOLE TIGHT COMING OFF BOTTOM, LAYED DOWN FOUR JOINTS OF PIPE, WORKED TIGHT HOLE F/8646' TO/8586', BLOW KELLY DOWN.

04:00 06:00 2.0 TRIP OUT OF THE HOLE DUE TO HIGH DIFFERENTIAL AND TORQUE.

FUEL - 31" = 3187 GALS. / USED - 1330 GALS. / BOILER - 24 HRS.

CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - WALKING, MUD BUCKET / JSA - 2.

MUD WT - 10.6 PPG, VIS - 37.

FORMATION: PRICE RIVER MIDDLE / TOP @ 8240'.

BG: 2500U - 3500U / CONN GAS: 5000U - 6500U, MAX GAS: 8570U @ 8451'.

LITHOLOGY: SANDSTONE - 50%, CARB SHALE - 30 &, SILTSTONE 10%, SH - 10%..

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - .

11-24-2007 **Reported By** GARY CONDER

Daily Costs: Drilling	\$44,481	Completion	\$0	Daily Total	\$44,481
Cum Costs: Drilling	\$649,771	Completion	\$0	Well Total	\$649,771

MD 8,850 **TVD** 8,850 **Progress** 386 **Days** 7 **MW** 10.7 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT FOR BIT AND MUD MOTOR.
08:30	09:30	1.0	PULL ROT. HEAD RUBBER.
09:30	11:00	1.5	TRIP OUT HWDP & BHA.
11:00	12:30	1.5	LD BHA & TOOLS, P/U MUD MOTOR AND BIT #2.
12:30	14:00	1.5	TRIP IN TO THE CASING SHOE @ 2539'.
14:00	14:30	0.5	INSTALL ROTATING RUBBER, FILL PIPE AND BREAK CIRCULATION.
14:30	15:30	1.0	CHANGE OUT SWIVEL PACKING.
15:30	16:30	1.0	TRIP IN TO 6069'.
16:30	17:30	1.0	FILL PIPE AND BREAK CIRCULATION.
17:30	18:30	1.0	TRIP IN TO 8471'.
18:30	20:30	2.0	WASH/REAM F/8471' TO/8646'.
20:30	06:00	9.5	DRILLED F/8464' TO/8850', 386', 40.6' / FPH, ROT. RPM - 35 / MTR. RPM - 66, WOB 18/25K, 414 GPM., PP 1725 PSI.

FUEL - 51" = 6443 GALS. / USED - 1094 GALS. / BOILER - 24 HRS. / RECIEVED - 4201' GALS.

CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - PULLING PIPE SLIPS, TRIPPING / JSA - 2.

MUD WT - 10.7 PPG, VIS - 37.

FORMATION: PRICE RIVER MIDDLE / TOP @ 8240'.

BG: 1500U - 2500U / CONN GAS: 5000U - 6500U, MAX GAS: 7501U @ 8718'.

LITHOLOGY: SANDSTONE - 50%, CARB SHALE - 30%, SILTSTONE 10%, SH - 10%..

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - .

11-25-2007 **Reported By** GARY CONDER

Daily Costs: Drilling	\$30,993	Completion	\$0	Daily Total	\$30,993
Cum Costs: Drilling	\$680,765	Completion	\$0	Well Total	\$680,765

MD 9,490 **TVD** 9,490 **Progress** 640 **Days** 8 **MW** 11.1 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED F8850' TO/9215', 365', 36.5' / FPH, ROT. RPM - 35 / MTR. RPM - 66, WOB 18/25K, 414 GPM., PP 1725 PSI.
16:00	16:30	0.5	SERVICE RIG .
16:30	06:00	13.5	DRILLED F/9215' TO/9490', 275', 20.3' / FPH, ROT. RPM - 35 / MTR. RPM - 60, WOB 18/25K, 379 GPM., PP 1675 PSI.
			FUEL - 43" = 5178 GALS. / USED - 1265 GALS. / BOILER - 24 HRS.
			CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.
			S/M - SERVICING CROWN, JETTING CELLAR / JSA - 2.
			MUD WT - 11.1 PPG, VIS - 37.
			FORMATION: PRICE RIVER LOWER / TOP @ 8974'.
			BG: 1500U - 2500U / CONN GAS: 5000U - 6500U, MAX GAS: 9007U @ 8968'.
			LITHOLOGY: SANDSTONE - 45%, CARB SHALE - 15%, SILTSTONE 15%, SH - 25%..
			LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - .
			INCREASED MUD WT., HOLE STARTED TAKING FLUID @ 9308' MUD WT. 10.9 PPG. LOST 23 BBLs.
			SLOWED PUMP DOWN AND PUMPED AN LCM SWEEP, SEEPAGE STOPPED.

11-26-2007 Reported By GARY CONDER

DailyCosts: Drilling	\$43,205	Completion	\$0	Daily Total	\$43,205
Cum Costs: Drilling	\$723,970	Completion	\$0	Well Total	\$723,970
MD	9,633	TVD	9,633	Progress	143
				Days	9
				MW	11.7
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/9490' TO/9514', 24', 24' / FPH, ROT. RPM - 35 / MTR. RPM - 60, WOB 18/25K, 379 GPM., PP 1650 PSI.
07:00	10:00	3.0	WHILE DRILLING AHEAD WE PROCEEDED TO CIRCULATE OUT A KICK, THE FLOW LINE BLEW OFF AND WE PROCEEDED TO SHUT THE WELL IN AND CIRCULATE THE KICK THROUGH THE CHOKE BUT THE CHOKE PANEL WAS FROZEN UP AND THE DOWN STREAM LINE FROM THE REMOTE CHOKE TO THE GAS BUSTER WAS FROZEN. THAWED OUT THE PANEL AND LINE WITH STEAM AND PUT THE FLOW LINE BACK TOGETHER WITH CHAINS AND BOOMERS.
10:00	12:30	2.5	CIRCULATED OUT THE KICK ON THE CHOKE AND PRESENTLY INCREASING THE MUD WEIGHT, CHECKED FOR FLOW AND OPENED UP THE ANNULAR AND SHUT THE HCR VALVE. LOST 135 BBLs.
12:30	18:30	6.0	DRILLED F/9514' TO/9586', 72', 12' / FPH, ROT. RPM - 35 / MTR. RPM - 60, WOB 18/25K, 379 GPM., PP 1800 PSI.
18:30	19:00	0.5	SERVICE RIG, FUNCTION TEST ANNULAR, HCR VALVE AND REMOTE CHOKE.
19:00	06:00	11.0	DRILLED F/9586' TO/9633', 47', 9.4' / FPH, ROT. RPM - 45 / MTR. RPM - 60, WOB 14/25K, 379 GPM., PP 1750 PSI.
			FUEL - 34" = 3784 GALS. / USED - 1394 GALS. / BOILER - 24 HRS.
			CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.
			S/M - HOISTING PEOPLE ON THE AIR TUGGER, BLOW OUT PREVENTION / JSA - 2.
			MUD WT - 11.7 PPG, VIS - 38.
			FORMATION: SEGO / TOP @ 9531' / LAST SHOW @ 9345' TO 9411'.
			BG: 6200U - 6800U / CONN GAS: 7000U - 7500U, MAX GAS: 8577U @ 9462'.
			LITHOLOGY: SANDSTONE - 60%, CARB SHALE - 15%, SILTSTONE 15%, SH - 10%..
			LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - .

11-27-2007 Reported By GARY CONDER

DailyCosts: Drilling	\$33,659	Completion	\$0	Daily Total	\$33,659
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Cum Costs: Drilling \$757,630 **Completion** \$0 **Well Total** \$757,630
MD 9,675 **TVD** 9,675 **Progress** 42 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/9633' TO/9675' TD, 42', ' / FPH, ROT. RPM - 45 / MTR. RPM - 60, WOB 18/25K, 379 GPM., PP 1850 PSI. REACHED TD AT 11:00 HRS, 11/26/07.
11:00	12:30	1.5	PUMP A 40 BBL. HIGH VIS SWEEP AND CIRCULATE FOR A SHORT TRIP.
12:30	15:00	2.5	SHORT TRIP 20 STDS NO HARD FILL ON BTM.
15:00	22:00	7.0	MIX AND PUMP A HIGH VIS/LCM SWEEP AND CIRC., LOST FULL RETURNS 45 MINUTES IN TO BTMS. UP, SLOWED THE PUMPS DOWN AND REGAINED CIRC., CIRC. & CONDITION HOLE, WEIGHT PILL UP TO 13.2 PPG. TO SPOT ON BTM. SPOTTED 228 BBLs. OF 13.2 PPG MUD.
22:00	06:00	8.0	CHECK FOR FLOW, WELL STATIC AT CHECK LAY DOWN DRILL PIPE.

FUEL - 26" = 2611 GALS. / USED - 1174 GALS. / BOILER - 24 HRS.

CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - V-DOOR SAFETY, LAYING DOWN PIPE / JSA - 2.

MUD WT - 11.8 PPG, VIS - 42 / WEIGHTED PILL 13.2, VIS - 44.

FORMATION: SEGO / TOP @ 9531' / LAST SHOW @ 9345' TO 9411'.

BG: 3200U - 4500U / CONN GAS: 6000U - 6500U, MAX GAS: 6976U @ 9626'.

LITHOLOGY: SANDSTONE - 60%, SILTSTONE 15%, SH - 25%..

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF -

11-28-2007 **Reported By** GARY CONDER

Daily Costs: Drilling \$70,049 **Completion** \$156,361 **Daily Total** \$226,411
Cum Costs: Drilling \$827,680 **Completion** \$156,361 **Well Total** \$984,042

MD 9,675 **TVD** 9,675 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PICK UP KELLY AND BREAK ALL CONNECTIONS, LAY DOWN HWDP & BHA. LD/DP 11/27/2007 @ 22:30 HRS.
10:00	17:30	7.5	HELD A SAFETY MEETING, R/U AND RAN 218 JTS. OF 4 1/2", N-80, 11.60# LTC CASING, PLUS TWO MARKER JTS., TAGGED BTM 2' DEEPER.
17:30	18:00	0.5	L/D THE EXTRA JT. OF CSG., SPACED OUT FOR DTO HANGER AND INSTALLED THE ROTATING RUBBER.
18:00	19:00	1.0	HELD A SAFETY MEETING WITH THE RIG AND CMT CREW, R/U AND FILLED THE CSG., CSG. PRESSURED UP TO 1500 PSI AND WOULD NOT BLEED OFF. BLEED OFF THE PRESSURE THROUGH THE PUMP AND PRESSURED UP TO 2100 PSI BUT WOULD NOT CIRC. CSG. PLUGGED, RIGGED DOWN THE RIG PUMP AND SWITCHED OVER TO SCHLUMBERGER, PRESSURED UP TO 3000 PSI. AND WAS ABLE TO CIRC., CIRC. 10 BBLs. AND SET UP TO CEMENT.

19:00 21:30 2.5 PRESSURE TESTED LINES TO 5000 PSI, MIXED & PUMPED AS FOLLOWED 20 BBLS. OF CW100 CHEM. WASH AND 20 BBLS. OF WATER SPACER, LEAD CMT: 149.6 BBLS.(480 SKS) OF 35/65 POZ G + 4% D020 (EXTENDER) + 2% D174 (EXPANDING CE) + 0.75% D112 (FLUID LOSS) + 0.2% D046 (ANTIFOAM) + 0.25% D013 (RETARDER) + 0.125 ILB/SK.D130 (LOST CIRC) @ 13 PPG., YLD 1.75 FT3/SK., WATER 9.178 GPS @ 5.1 BPM. FOLLOWED BY TAIL CMT: 357.2 BBLS.(1555 SKS.) OF 50/50 Poz G + 0/2% D020 (EXTENDER) + 0.1% D046 (ANTIFOAM) + 0.2% D167 (FLUID LOSS) + 0.2% D065 (DISPERSANT) + 0.1% D013 (RETARDER) @ 14.1 PPG., YLD 1.29 FT3/SK. WATER 5.979 GPS. WASHED THE LINES TO PIT, DROPPED THE PLUG @ 20:46 HRS. AND DISPLACED 149.3 BBLS. OF 2 GALS/1000 L064 FRESH WATER @ 10 BBP. LOST CIRC. 110 BBLS. IN TO DISPLACEMENT AND REDUCED THE PUMP RATE TO 6.5 BPM., AT 130 BBLS. REDUCED THE RATE TO 3.5 BPM. BUMPED THE PLUG 3.5 BBLS. EARLY @ 21:12 HRS. HAD GOOD LIFT WITHOUT RETURNS, C.I.P. @ 21:12 HRS. 11/27/2007. TESTED THE CASING 1000 PSI OVER F.C.P. AND CHECKED THE FLOATS WITH 1 BBL. BACK. ESTIMATED TOP OF TAIL CMT @ 4515', ESTIMATED TOP OF LEAD CMT. @ 2339'.

21:30 22:00 0.5 LANDED 4 1/2" CSG. WITH SHOE AT 9674', MK JT AT 6875' AND 4544'. MANDREL HANGER TESTED TO 5000 PSI F/15 MIN. (STRING WT. W/BLOCKS 80,000#, WT OF BLOCKS 10,000# 70,000# SET ON DTO HEAD).

22:00 00:00 2.0 RIG DOWN SCHLUMBERGER, WAIT 1 HR. AND BACK OUT LANDING JT., CLEAN PITS.

00:00 06:00 6.0 DRAIN AND WINTERIZE RIG AND RIG DOWN FOR HIGHWAY MOVE TO R.W. JONES TRUCKING YARD.

FUEL - 22" = 1931 GALS. / USED - 720 GALS. / BOILER - 24 HRS.

CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - RUNNING CASING, CEMENTING CASING / JSA - 2.

LOGGER: JODY HALEY / DATE ON: 11-16-2007 / DATE OFF - 11/27/2007 / TOTAL DAYS - 12 DAYS.

RIG TO BE RELEASED FROM THE FIELD AND STACKED OUT IN R.W. JONES TRUCKING YARD.

TRUCKS SET TO MOVE THE RIG @ 07:00 11/29/2007.

TRANSFERED TO WHITE RIVER PIPE YARD 9 JTS OF 4 1/2", 11.60#, N-80, LTC CSG, AND CEMENTING EQUIPMENT

06:00 18.0 RELEASED RIG @ 00:00 HRS, 11/28/07.
CASING POINT COST \$854,544

11-29-2007		Reported By		GARY CONDER							
Daily Costs: Drilling		\$26,863		Completion		\$0		Daily Total		\$26,863	
Cum Costs: Drilling		\$854,544		Completion		\$156,361		Well Total		\$1,010,906	
MD	9,675	TVD	9,675	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/EOG HAS RELEASED ENSIGN #72											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING DOWN FOR HIGHWAY MOVE, HARD BAND DRILL PIPE. RIG MOVE CHANGED TO SATURDAY.
18:00	06:00	12.0	RIG IDLE.

FUEL - 15" = 1592 GALS. / USED - 339 GALS. / BOILER - 12 HRS.

CREWS - DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - FORKLIFT OPERATIONS, RIGGING DOWN / JSA - 2.

11-30-2007		Reported By		GARY CONDER							
Daily Costs: Drilling		\$42,488		Completion		\$0		Daily Total		\$42,488	
Cum Costs: Drilling		\$897,032		Completion		\$156,361		Well Total		\$1,053,394	
MD	9,675	TVD	9,675	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN WHILE WAITING ON R.W. JONES TRUCKING TO MOVE THE RIG, WILL START MOVING FRIDAY MORNING.
18:00	06:00	12.0	RIG IDLE. FUEL – 11" = 720 GALS. / USED – 523 CREWS – DAYS 5 MEN, NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED. S/M – PREPARING FOR RIG MOVE / JSA – 2

12-01-2007 **Reported By** GARY CONDER

Daily Costs: Drilling	\$2,835	Completion	\$0	Daily Total	\$2,835
Cum Costs: Drilling	\$899,867	Completion	\$156,361	Well Total	\$1,056,229
MD	9,675	TVD	9,675	Progress	0
		Days	14	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: ENSIGN #72 RELEASED FROM EOG/VO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND MOVE OUT MOUNTAIN WEST CAMPS & SEWER SYSTEMS, FENCE THE RESERVE PIT AND CLEAN UP LOCATION. RELEASE ALL RENTAL EQUIPMENT.
06:00		18.0	ENSIGN #72 RELEASED FROM EOG.

12-07-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,291	Daily Total	\$45,291
Cum Costs: Drilling	\$899,867	Completion	\$201,652	Well Total	\$1,101,520
MD	9,675	TVD	9,675	Progress	0
		Days	15	MW	0.0
Formation :		PBTD :	9626.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITHRST/CBL/CCL/VDL/GR FROM PBTD TO 970'. CEMENT TOP ABOVE 970'. RD SCHLUMBERGER.

12-08-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,780	Daily Total	\$1,780
Cum Costs: Drilling	\$899,867	Completion	\$203,432	Well Total	\$1,103,300
MD	9,675	TVD	9,675	Progress	0
		Days	15	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION

12-14-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$16,060	Daily Total	\$16,060
Cum Costs: Drilling	\$899,867	Completion	\$219,492	Well Total	\$1,119,360
MD	9,675	TVD	9,675	Progress	0
		Days	15	MW	0.0
Formation : MESAVERDE		PBTD :	0.0	Perf :	9083-9525
				PKR Depth :	0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9342'-43', 9363'-64', 9368'-69', 9390'-91', 9411'-12', 9439'-40', 9446'-47', 9460'-61', 9495'-96', 9502'-03', 9510'-11' & 9524'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL WF120 LINEAR PAD, 6342 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35829 GAL YF116ST+ W/117000# 20/40 SAND @ 1-4 PPG. MTP 6058 PSIG. MTR 52.9 BPM. ATP 5012 PSIG. ATR 46.6 BPM. ISIP 3025 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 9250'. PERFORATED LPR/MPR FROM 9083'-84', 9093'-94', 9105'-06', 9113'-14', 9120'-21' (MISFIRED), 9146'-47', 9150'-51', 9167'-68', 9174'-75', 9186'-87', 9205'-06' & 9220'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7154 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40499 GAL YF116ST+ W/134900# 20/40 SAND @ 1-4 PPG. MTP 6178 PSIG. MTR 51.8 BPM. ATP 5002 PSIG. ATR 47.7 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER. SDFN.

12-15-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$23,395		Daily Total		\$23,395	
Cum Costs: Drilling		\$899,867		Completion		\$242,887		Well Total		\$1,142,755	
MD	9,675	TVD	9,675	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 8792-9524			PKR Depth : 0.0		
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET CFP @ 9030'. PERFORATED MPR/LPR FROM 8792'-93', 8809'-10', 8848'-50', 8854'-55', 8886'-87', 8907'-08', 8913'-14', 8931'-32', 8978'-79', 8992'-93', 9000'-01' & 9014'-15' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5207 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26633 GAL YF116ST+ W/73466# 20/40 SAND @ 1-3 PPG. SCREENED OUT. MTP 6778 PSIG. MTR 50.3 BPM. ATP 5363 PSIG. ATR 36.6 BPM. ISIP 6400 PSIG. FLOWED 1-1/2 HRS. REFRAC DOWN CASING WITH 9001 GAL WF120 LINEAR PAD, 6300 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15947 GAL YF116ST+ W/38900# 20/40 SAND @ 1-3 PPG. SCREENED OUT. MTP 6665 PSIG. MTR 34.8 BPM. ATP 6071 PSIG. ATR 20.4 BPM. ISIP 6300 PSIG.
			FLOWED 15 HRS. 16/64" CHOKE. SI.

12-16-2007		Reported By		TORR MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$335,636		Daily Total		\$335,636	
Cum Costs: Drilling		\$899,867		Completion		\$578,524		Well Total		\$1,478,391	
MD	9,675	TVD	9,675	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9626.0			Perf : 7390'-9525'			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	01:00	19.0	SICP 2480 PSIG. RUWL. SET 10K CFP AT 8740'. PERFORATED MPR FROM 8572'-73', 8586'-87', 8600'-01', 8605'-06', 8615'-16', 8621'-22', 8631'-32', 8690'-91', 8698'-99', 8705'-06', 8718'-19' & 8726'-27' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46510 GAL YF116ST+ W/131200# 20/40 SAND @ 1-4 PPG. MTP 5861 PSIG. MTR 50.3 BPM. ATP 4917 PSIG. ATR 46.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 8540'. PERFORATED MPR FROM 8361'-62', 8368'-69', 8373'-74', 8394'-95', 8407'-08', 8420'-21', 8428'-29', 8442'-43', 8450'-51', 8476'-77', 8492'-93' & 8522'-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5175 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50921 GAL YF116ST+ W/150200# 20/40 SAND @ 1-4 PPG. MTP 5916 PSIG. MTR 50.3 BPM. ATP 4716 PSIG. ATR 46.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8335'. PERFORATED UPR FROM 8107'-08', 8122'-23', 8126'-27', 8135'-36', 8145'-46', 8196'-97', 8229'-30', 8237'-38', 8276'-77', 8287'-88', 8293'-94' & 8322'-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 5275 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34564 GAL YF116ST+ W/97000# 20/40 SAND @ 1-4 PPG. MTP 6086 PSIG. MTR 49.9 BPM. ATP 4932 PSIG. ATR 45.6 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8065'. PERFORATED UPR FROM 7853'-54', 7859'-60', 7865'-66', 7886'-87', 7938'-39', 7953'-54', 7987'-88', 8015'-16', 8021'-22', 8032'-33', 8041'-42' & 8050'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 7361 GAL WF120 LINEAR W/1# & 1.5# SAND, 37095 GAL YF116ST+ W/109500# 20/40 SAND @ 1-4 PPG. MTP 6289 PSIG. MTR 49.9 BPM. ATP 4592 PSIG. ATR 46.6 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7765'. PERFORATED UPR FROM 7573'-74', 7582'-83', 7596'-97', 7614'-15', 7637'-38', 7667'-68', 7672'-73', 7716'-17', 7721'-22', 7733'-34', 7740'-41' & 7751'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL WF120 LINEAR PAD, 7368 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 47055 GAL YF116ST+ W/141200# 20/40 SAND @ 1-4 PPG. MTP 5938 PSIG. MTR 52.1 BPM. ATP 4026 PSIG. ATR 47.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7535'. PERFORATED UPR FROM 7390'-91', 7402'-03', 7417'-18', 7422'-23', 7434'-35', 7439'-40', 7443'-44', 7450'-51', 7459'-60', 7468'-69', 7509'-10' & 7523'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2063 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 27404 GAL YF116ST+ W/80860# 20/40 SAND @ 1-4 PPG. MTP 5803 PSIG. MTR 50.3 BPM. ATP 3863 PSIG. ATR 44.4 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7311'. BLED OFF PRESSURE. RDWL. SDFN.

12-18-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$42,179		Daily Total		\$42,179	
Cum Costs: Drilling		\$899,867		Completion		\$620,703		Well Total		\$1,520,570	
MD	9,675	TVD	9,675	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 9626.0			Perf : 7390'-9525'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7311'. RU TO DRILL OUT PLUGS. SDFN.								

12-19-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$67,429		Daily Total		\$67,429	
Cum Costs: Drilling		\$899,867		Completion		\$688,132		Well Total		\$1,587,999	
MD		9,675		TVD		9,675		Progress		0	
Days		19		MW		0.0		Visc		0.0	
Formation : MESAVERDE				PBTD : 9626.0				Perf : 7390'-9525'			
PKR Depth : 0.0											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. DRILL & CLEAN OUT PLUGS @ 7311', 7535', 7765', 8065', 8335', 8540', 8740', 9030', 9250' RIH. CLEANED OUT TO PBTD @ 9626'. LANDED TBG AT 8200.90' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 12 HRS. 16/64" CHOKE. FTP 2250 PSIG, CP 2000 PSIG. 66 BFPH. RECOVERED 795 BBLs, 9995 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.48'

XN NIPPLE 1.10'

251 JTS 2-3/8 4.7# N-80 TBG 8150.32'

BELOW KB 16.00'

LANDED @ 8200.90' KB

12-20-2007 **Reported By** HAL IVIE**Daily Costs: Drilling** \$0 **Completion** \$2,560 **Daily Total** \$2,560**Cum Costs: Drilling** \$899,867 **Completion** \$690,692 **Well Total** \$1,590,559**MD** 9,675 **TVD** 9,675 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0**Formation : MEASEVERDE** **PBTD : 9626.0** **Perf : 7390'-9525'** **PKR Depth : 0.0****Activity at Report Time: FLOW TEST****Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2200 PSIG. 56 BFPH. RECOVERED 1350 BLW. 8645 BLWTR.

12-21-2007 **Reported By** HAL IVIE**Daily Costs: Drilling** \$0 **Completion** \$5,952 **Daily Total** \$5,952**Cum Costs: Drilling** \$899,867 **Completion** \$696,644 **Well Total** \$1,596,511**MD** 9,675 **TVD** 9,675 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0**Formation : MEASEVERDE** **PBTD : 9626.0** **Perf : 7390'-9525'** **PKR Depth : 0.0****Activity at Report Time: FLOW TEST****Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 2250 PSIG. 49 BFPH. RECOVERED 1188 BLW. 7457 BLWTR.

12-22-2007 **Reported By** HAL IVIE**Daily Costs: Drilling** \$0 **Completion** \$3,730 **Daily Total** \$3,730**Cum Costs: Drilling** \$899,867 **Completion** \$700,374 **Well Total** \$1,600,241**MD** 9,675 **TVD** 9,675 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0**Formation : MEASEVERDE** **PBTD : 9626.0** **Perf : 7390'-9525'** **PKR Depth : 0.0****Activity at Report Time: FLOW TEST****Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP- 2000 PSIG, CP- 2200 PSIG. 37 BFPH. RECOVERED 892 BBLS, 6565 BLWTR

12-23-2007 **Reported By** HAL IVIE**Daily Costs: Drilling** \$0 **Completion** \$3,730 **Daily Total** \$3,730**Cum Costs: Drilling** \$899,867 **Completion** \$702,934 **Well Total** \$1,602,801**MD** 9,675 **TVD** 9,675 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0**Formation : MEASEVERDE** **PBTD : 9626.0** **Perf : 7390'-9525'** **PKR Depth : 0.0****Activity at Report Time: FLOW TEST****Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP- 2000 PSIG, CP- 2550 PSIG. 33 BFPH. RECOVERED 810 BBLS, 5762 BLWTR

12-24-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,360	Daily Total	\$3,360
Cum Costs: Drilling	\$899,867	Completion	\$706,294	Well Total	\$1,606,161
MD	9,675	TVD	9,675	Progress	0
				Days	24
				MW	0.0
				Visc	0.0
Formation : MEASEVERDE		PBTD : 9626.0		Perf : 7390'-9525'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST, SHUT WELL IN @ 6AM, 12-24-07, WAIT ON PROD FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP-2000 PSIG, CP- 2850 PSIG. 25 BFPH. RECOVERED 610 BBLs, 5152 BLWTR. SHUT WELL IN @ 6AM, 12-24-07. WAIT ON PROD EQUIPMENT.

FINAL COMPLETION DATE: 12/23/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0281		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1226-11		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38430		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2479FSL 1942FWL 40.05004 N Lat, 109.40966 W Lon At top prod interval reported below NESW 2479FSL 1942FWL 40.05004 N Lat, 109.40966 W Lon At total depth NESW 2479FSL 1942FWL 40.05004 N Lat, 109.40966 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 11 T9S R22E Mer SLB		
14. Date Spudded 07/03/2007			15. Date T.D. Reached 11/26/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/11/2008			17. Elevations (DF, KB, RT, GL)* 4773 GL		
18. Total Depth: MD TVD 9675			19. Plug Back T.D.: MD TVD 9626		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2539		680			
7.875	4.500 N-80	11.6	0	9674		2035			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8201							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7390	9525	9342 TO 9525		3	
B)			9083 TO 9221		3	
C)			8792 TO 9015		3	
D)			8572 TO 8727		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9342 TO 9525	46,502 GALS GELLED WATER & 117,000# 20/40 SAND
9083 TO 9221	54,128 GALS GELLED WATER & 134,900# 20/40 SAND
8792 TO 9015	69,570 GALS GELLED WATER & 112,366# 20/40 SAND
8572 TO 8727	57,159 GALS GELLED WATER & 131,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/11/2008	01/18/2008	24	→	55.0	943.0	110.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 2500	3000.0	→	55	943	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED

FEB 06 2008

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58454 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7390	9525		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1902 2522 4883 5476 6151 7372 8241 9013

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

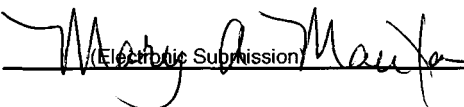
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #58454 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 02/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1226-11 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8361-8523	3/spf
8107-8323	3/spf
7853-8051	3/spf
7573-7752	3/spf
7390-7524	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8361-8523	62,577 GALS GELLED WATER & 150,200# 20/40 SAND
8107-8323	44,139 GALS GELLED WATER & 97,000# 20/40 SAND
7853-8051	48,759 GALS GELLED WATER & 109,500# 20/40 SAND
7573-7752	58,755 GALS GELLED WATER & 141,200# 20/40 SAND
7390-7524	35,949 GALS GELLED WATER & 80,860# 20/40 SAND

Perforated the Lower Price River from 9342-43', 9363-64', 9368-69', 9390-91', 9411-12', 9439-40', 9446-47', 9460-61', 9495-96', 9502-03', 9510-11' & 9524-25' w/ 3 spf.

Perforated the Lower/Middle Price River from 9083-84', 9093-94', 9105-06', 9113-14', 9146-47', 9150-51', 9167-68', 9174-75', 9186-87', 9205-06' & 9220-21' w/ 3 spf.

Perforated the Middle/Lower Price River from 8792-93', 8809-10', 8848-50', 8854-55', 8886-87', 8907-08', 8913-14', 8931-32', 8978-79', 8992-93', 9000-01' & 9014-15' w/ 3 spf.

Perforated the Middle Price River from 8572-73', 8586-87', 8600-01', 8605-06', 8615-16', 8621-22', 8631-32', 8690-91', 8698-99', 8705-06', 8718-19' & 8726-27' w/ 3 spf.

Perforated the Middle Price River from 8361-62', 8368-69', 8373-74', 8394-95', 8407-08', 8420-21', 8428-29', 8442-43', 8450-51', 8476-77', 8492-93' & 8522-23' w/ 3 spf.

Perforated the Upper Price River from 8107-08', 8122-23', 8126-27', 8135-36', 8145-46', 8196-97', 8229-30', 8237-38', 8276-77', 8287-88', 8293-94' & 8322-23' w/ 3 spf.

Perforated the Upper Price River from 7853-54', 7859-60', 7865-66', 7886-87', 7938-39', 7953-54', 7987-88', 8015-16', 8021-22', 8032-33', 8041-42' & 8050-51' w/ 3 spf.

Perforated the Upper Price River from 7573-74', 7582-83', 7596-97', 7614-15', 7637-38', 7667-68', 7672-73', 7716-17', 7721-22', 7733-34', 7740-41' & 7751-52' w/ 3 spf.

Perforated the Upper Price River from 7390-91', 7402-03', 7417-18', 7422-23', 7434-35', 7439-40', 7443-44', 7450-51', 7459-60', 7468-69', 7509-10' & 7523-24' w/ 3 spf.

52. FORMATION (LOG) MARKERS:

SEGO	9520
------	------

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1226-11

API number: 4304738430

Well Location: QQ NESW Section 11 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
23	27	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____
(Top to Bottom)

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/5/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

February 18, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 2nd Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 2nd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of January 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,650.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities. *to 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1225-11	43-047-38426	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU 1226-11	43-047-38430	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU 1092-27	43-047-37382	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 27-9S-23E	UTU0344A

16231

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:2/18/09:CWU MSVD Consol A-Z, AA-BB 2nd Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38426	CHAPITA WELLS UNIT 1225-11	SWNW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16193	13650	6/18/2007	1/1/2008		
Comments: MESAVERDE — 4/13/09						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38430	CHAPITA WELLS UNIT 1226-11	NESW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16231	13650	7/3/2007	1/1/2008		
Comments: MESAVERDE — 4/13/09						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37382	CHAPITA WELLS UNIT 1092-27	SWNE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16389	13650	9/25/2007	1/1/2008		
Comments: MESAVERDE — 4/13/09						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

4/2/2009

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING